# **Use of Duplex Stainless Steels** in Hydroprocessing Reactor Effluent **Air Coolers (REACs)**

**API TECHNICAL REPORT 932-C FIRST EDITION, AUGUST 2022** 



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