

# Machinery Protection Systems

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# Contents

	Page
<b>1</b>	<b>Scope . . . . . 1</b>
<b>1.1</b>	<b>General . . . . . 1</b>
<b>1.2</b>	<b>Alternative Designs . . . . . 1</b>
<b>1.3</b>	<b>Conflicting Requirements . . . . . 1</b>
<b>2</b>	<b>Normative References . . . . . 1</b>
<b>3</b>	<b>Terms, Definitions, Acronyms, and Abbreviations . . . . . 3</b>
<b>3.1</b>	<b>Terms and Definitions . . . . . 3</b>
<b>3.2</b>	<b>Acronyms and Abbreviations 26</b>
<b>4</b>	<b>General Design Specifications . . . . . 27</b>
<b>4.1</b>	<b>Component Temperature Ranges . . . . . 27</b>
<b>4.2</b>	<b>Humidity . . . . . 27</b>
<b>4.3</b>	<b>Shock . . . . . 28</b>
<b>4.4</b>	<b>Chemical Resistance . . . . . 28</b>
<b>4.5</b>	<b>Accuracy . . . . . 28</b>
<b>4.6</b>	<b>Interchangeability . . . . . 31</b>
<b>4.7</b>	<b>Scope of Supply and Responsibility . . . . . 31</b>
<b>4.8</b>	<b>Segregation . . . . . 31</b>
<b>4.9</b>	<b>System Enclosures and Environmental Requirements . . . . . 31</b>
<b>4.10</b>	<b>Power Supplies . . . . . 34</b>
<b>4.11</b>	<b>Machinery Protection System Features/Functions . . . . . 35</b>
<b>4.12</b>	<b>System Output Relays . . . . . 38</b>
<b>4.13</b>	<b>Digital Communication Links . . . . . 39</b>
<b>4.14</b>	<b>System Wiring and Conduits . . . . . 40</b>
<b>4.15</b>	<b>Grounding of the Machinery Protection System . . . . . 42</b>
<b>4.16</b>	<b>System Security, Safeguards, Self-tests, and Diagnostics . . . . . 43</b>
<b>4.17</b>	<b>Reliability . . . . . 44</b>
<b>5</b>	<b>Sensors and Transducers . . . . . 44</b>
<b>5.1</b>	<b>Radial Shaft Vibration, Axial Position, Phase Reference, Speed Sensing, Flow, and Piston Rod Drop Transducers 44</b>
<b>5.2</b>	<b>Seismic Transducers . . . . . 48</b>
<b>5.3</b>	<b>Temperature Sensors . . . . . 51</b>
<b>6</b>	<b>Sensor and Transducer Arrangements . . . . . 52</b>
<b>6.1</b>	<b>Locations and Orientation . . . . . 52</b>
<b>6.2</b>	<b>Mounting . . . . . 60</b>
<b>6.3</b>	<b>Identification of Sensor Systems . . . . . 62</b>
<b>7</b>	<b>Vibration Monitor Systems . . . . . 62</b>
<b>7.1</b>	<b>General . . . . . 62</b>
<b>7.2</b>	<b>Power Supplies . . . . . 64</b>
<b>7.3</b>	<b>System Output Relays . . . . . 64</b>
<b>7.4</b>	<b>Monitor Systems . . . . . 65</b>
<b>7.5</b>	<b>Location of Monitor Systems . . . . . 71</b>
<b>8</b>	<b>Electronic Overspeed Detection System . . . . . 71</b>
<b>8.1</b>	<b>General . . . . . 71</b>
<b>8.2</b>	<b>Accuracy . . . . . 72</b>
<b>8.3</b>	<b>Segregation . . . . . 72</b>

## Contents

	Page
<b>8.4 Functions</b> .....	<b>72</b>
<b>9 Surge Detection Systems</b> .....	<b>75</b>
9.1 General .....	75
9.2 Accuracy .....	75
9.3 Segregation .....	75
9.4 Functions .....	77
<b>10 Emergency Shutdown Systems (ESDs)</b> .....	<b>79</b>
10.1 General .....	79
10.2 Functional Requirements .....	81
10.3 ESD Security .....	82
10.4 ESD Arrangement .....	82
10.5 ESD Interface .....	83
10.6 Display, Indications .....	86
10.7 System Inputs .....	86
10.8 System Outputs .....	88
<b>11 Inspection, Testing, and Preparation for Shipment</b> .....	<b>88</b>
11.1 General .....	88
11.2 Inspection .....	88
11.3 Testing .....	88
11.4 Preparation for Shipment .....	89
11.5 Mechanical Running Test .....	89
11.6 Field Testing .....	89
<b>12 Vendor's Data</b> .....	<b>93</b>
12.1 General .....	93
12.2 Proposals .....	95
12.3 Contract Data .....	96
<b>Annex A (informative) Machinery Protection System Datasheets</b> .....	<b>98</b>
<b>Annex B (informative) Typical Responsibility Matrix Worksheet</b> .....	<b>107</b>
<b>Annex C (normative) Accelerometer Application Considerations</b> .....	<b>108</b>
<b>Annex D (normative) Signal Cable</b> .....	<b>113</b>
<b>Annex E (normative) Gearbox Casing Vibration Considerations</b> .....	<b>116</b>
<b>Annex F (normative) Field Testing and Documentation Requirements</b> .....	<b>118</b>
<b>Annex G (informative) Contract Drawing and Data Requirements</b> .....	<b>121</b>
<b>Annex H (informative) Typical System Arrangement Plans</b> .....	<b>126</b>
<b>Annex I (informative) Setpoint Multiplier Considerations</b> .....	<b>133</b>
<b>Annex J (normative) Electronic Overspeed Detection System Considerations</b> .....	<b>137</b>
<b>Annex K (informative) Surge Detection and Antisurge Control</b> .....	<b>141</b>
<b>Annex L (informative) Safety Integrity Level</b> .....	<b>145</b>
<b>Annex M (informative) Considerations Regarding Spurious Shutdowns and the Use of Functional Safety Methodology to Reduce Economic Losses</b> .....	<b>165</b>

## Contents

	Page
<b>Annex N (informative) Condition Monitoring</b> .....	<b>169</b>
<b>Annex O (normative) Overspeed</b> .....	<b>219</b>
<b>Annex P (informative) Reciprocating Compressor Monitoring</b> .....	<b>226</b>
<b>Annex Q (informative) Considerations when Using Wireless Connectivity Technologies</b> .....	<b>236</b>
<b>Bibliography</b> .....	<b>244</b>
<b>Figures</b>	
<b>1 Machinery Protection System</b> .....	<b>13</b>
<b>2 Standard Monitor System Nomenclature</b> .....	<b>14</b>
<b>3 Transducer System Nomenclature</b> .....	<b>23</b>
<b>4 Typical Curves Showing Accuracy of Proximity Transducer System</b> .....	<b>30</b>
<b>5 Typical Conduit Cable Arrangement</b> .....	<b>40</b>
<b>6 Typical Armored Cable Arrangement</b> .....	<b>41</b>
<b>7 Inverted Gooseneck Trap Conduit Arrangement</b> .....	<b>41</b>
<b>8 Typical Instrument Grounding</b> .....	<b>43</b>
<b>9 Standard Proximity Probe and Extension Cable</b> .....	<b>44</b>
<b>10 Standard Options for Proximity Probes</b> .....	<b>45</b>
<b>11 Standard Magnetic Speed Sensor with Removable (Nonintegral) Cable and Connector</b> .....	<b>47</b>
<b>12 Standard Axial Position Probe Arrangement</b> .....	<b>53</b>
<b>13 Typical Piston Rod Position Probe Arrangement</b> .....	<b>54</b>
<b>14 Typical Installations of Radial Bearing Temperature Sensors</b> .....	<b>58</b>
<b>15 Standard Installation of Radial Bearing Temperature Sensors</b> .....	<b>59</b>
<b>16 Typical Installation of Thrust Bearing Temperature Sensors</b> .....	<b>59</b>
<b>17 Piston Rod Drop Calculations</b> .....	<b>67</b>
<b>18 Piston Rod Position Measurement Using Phase Reference Transducer for Triggered Mode</b> .....	<b>68</b>
<b>19 Surge Detection and Antisurge Control Systems</b> .....	<b>76</b>
<b>20 Surge Detection with Compressor Inlet Temperature</b> .....	<b>78</b>
<b>21 Typical System Arrangement Using Distributed Architecture</b> .....	<b>84</b>
<b>22 Typical System Arrangement Using Integrated Architecture</b> .....	<b>85</b>
<b>23 Calibration of Radial Monitor and Setpoint for Alarm and Shutdown</b> .....	<b>90</b>
<b>24 Calibration of Axial Position (Thrust) Monitor</b> .....	<b>91</b>
<b>25 Typical Field Calibration Graph for Radial and Axial Position (Gap)</b> .....	<b>92</b>
<b>C.1 Typical Flush-mounted Accelerometer Details</b> .....	<b>109</b>
<b>C.2 Typical Nonflush-mounted Arrangement Details for Integral Stud Accelerometer</b> .....	<b>110</b>
<b>C.3 Typical Nonflush-mounted Arrangement for Integral Stud Accelerometer with Protection Housing</b> ..	<b>111</b>
<b>H.1 Typical System Arrangement for a Turbine with Hydrodynamic Bearings</b> .....	<b>127</b>
<b>H.2 Typical System Arrangement for Double-helical Gear</b> .....	<b>128</b>
<b>H.3 Typical System Arrangement for a Centrifugal Compressor or a Pump with Hydrodynamic Bearings</b> .....	<b>129</b>
<b>H.4 Typical System Arrangement for an Electric Motor with Sleeve Bearings</b> .....	<b>130</b>
<b>H.5 Typical System Arrangement for a Pump or Motor with Rolling Element Bearings</b> .....	<b>131</b>
<b>H.6 Typical System Arrangement for a Reciprocating Compressor</b> .....	<b>132</b>
<b>I.1 Setpoint Multiplication Example</b> .....	<b>134</b>
<b>J.1 Overspeed Protection System</b> .....	<b>137</b>
<b>J.2 Relevant Dimensions for Overspeed Sensor and Multitooth Speed Sensing Surface Application Considerations</b> .....	<b>138</b>
<b>J.3 Precision-machined Overspeed Sensing Surface</b> .....	<b>139</b>

## Contents

	Page
K.1 Compressor Performance Limitations . . . . .	142
K.2 Pressure and Flow Variations During a Typical Surge Cycle . . . . .	142
L.1 Risk Graph as per VDMA 4315L . . . . .	151
L.2 Risk Graph as per ISO 13849 . . . . .	154
L.3 Relationship Between Categories, $DC_{avg}$ , $MTTF_d$ of Each Channel, and PL . . . . .	156
L.4 Functional Block Diagram of Typical Protection Loop with a Single Solenoid Valve . . . . .	158
L.5 Functional Block Diagram of Typical Protection Loop with a Dual Solenoid Valve . . . . .	158
M.1 Process Block Diagram . . . . .	168
N.1 Orbit Plot and Order Spectrum . . . . .	175
N.2 Case Plot with x-axis Configured for Frequency . . . . .	176
N.3 Waterfall Plot with Half Spectrum and x-axis Configured for Frequency . . . . .	176
N.4 Waterfall Plot with x-axis Configured for Frequency . . . . .	177
N.5 Waterfall Plot with Full Spectrum and x-axis Configured for Orders . . . . .	177
N.6 Example of Broken Fan Blade Causing Unbalance Condition. Diagram Shows the Heavy Spot. The Spectrum Indicates High 1X Peak and the Waveform Resembles a Sine Wave. . . . .	178
N.7 Offset Misalignment . . . . .	178
N.8 Angular Misalignment. . . . .	178
N.9 Offset Misalignment Spectrum Shows 1X with Larger 2X Peak. Offset Misalignment Waveform Shows Two Peaks per Revolution. . . . .	179
N.10 Looseness Can Be Caused by Excessive Clearance in a Bearing. The Looseness Spectrum Shows Many Harmonics of 1X. Looseness Waveform Shows Random Peaks—No Pattern. . . . .	179
N.11 Orbit and Time Waveform Plot of a Rub on a Motor . . . . .	180
N.12 Full Spectrum Plot of a Rub on a Motor . . . . .	180
N.13 Antifriction Bearings . . . . .	181
N.14 Spectrum (left) Shows Cage Defect Frequency. The Waveform (right) Has a Clear Impacting Pattern. . . . .	182
N.15 Spectrum (left) Plot of Outer Race Defect Generates Spiked Peaks at Harmonics of BPFO The Waveform (right) Shows a High Number of Impacts Closely Spaced Together. . . . .	183
N.16 The Spectrum (top) Shows High Frequency Peaks Typically Surrounded by Sidebands The Waveform (bottom) Shows Repeating Peaks with a Modulated Amplitude. . . . .	184
N.17 The First Waveform (upper left) is of Early Stage Defect. The Second Waveform (upper right) is of an Advanced Stage Defect. The Third Plot (bottom) is the Trend of Waveform Amplitude. . . . .	185
N.18 Typical Multistage Gearbox . . . . .	186
N.19 Spectrum Showing 1X and 2X of Gear Mesh Frequency . . . . .	186
N.20 Early Stage Gear Wear Showing 1X, 2X, and 3X of Gear Mesh Frequency. . . . .	187
N.21 Late Stage Gear Wear Showing Sidebands Around Gear Mesh . . . . .	187
N.22 Waveform Showing Amplitude Modulation of Impacts . . . . .	188
N.23 Circle Plot of the Waveform Reveals the Number and Location of Broken Teeth . . . . .	188
N.24 Fluid Wedge Illustration . . . . .	189
N.25 Waterfall Representation of Whirl and Whip Phenomenon . . . . .	190
N.26 Orbit and Time Waveform Representation of Whirl and Whip Phenomenon . . . . .	191
N.27 Examples of Oil Whirl Frequency Spectrums. . . . .	192
N.28 Examples of Oil Whirl Orbit and Frequency Spectrum . . . . .	192
N.29 Waterfall Plot with Orbits Displaying Oil Whirl and Oil Whip . . . . .	193
N.30 Bode Plot showing Resonant Frequency . . . . .	194
N.31 Cascade Plot of a Start-up. A Structural Resonance is Present in the Data as Well as the Normal 1X Vibration. When Machine Speed Becomes Equal to the Resonant Frequency, a Large Increase in Amplitude Occurs. . . . .	194
N.32 Frequency Spectrum of Cavitation Fault . . . . .	196



## Contents

	Page
N.33 Time Waveform of Cavitation Fault . . . . .	197
N.34 Probe Mount Frequency Ranges . . . . .	207
N.35 Condition Monitoring Configurations with Wireless Connectivity . . . . .	217
O.1 The Peak Kinetic Energy of the Rotor . . . . .	219
Q.1 Unidirectional Wireless Communication . . . . .	240
Q.2 Omnidirectional Wireless Communication . . . . .	240
Q.3 Star Topology Network . . . . .	241
Q.4 Mesh Topology Network . . . . .	242
Q.5 Cluster Tree Topology Network . . . . .	243

### Tables

1 Machinery Protection System Accuracy Requirements . . . . .	29
2 Summary of Allowable Usage of Wireless Technology for Machinery Protection Systems . . . . .	32
3 Minimum Separation Between Installed Signal and Power Cables . . . . .	42
4 Accelerometer Test Points (SI) . . . . .	93
5 Accelerometer Test Points (USC Units) . . . . .	94
D.1 Color Coding for Single-circuit Thermocouple Signal Cable . . . . .	115
F.1 Tools and Instruments Needed to Calibrate and Test Machinery Protection Systems . . . . .	118
F.2 Data, Drawing, and Test Worksheet . . . . .	119
G.1 Typical Milestone Timeline . . . . .	121
G.2 Sample Distribution Record (Schedule) . . . . .	122
J.1 Recommended Dimensions for Speed Sensing Surface when Magnetic Speed Sensors Are Used . .	140
J.2 Recommended Dimensions for Nonprecision Speed Sensing Surface when Proximity Probe Speed Sensors Are Used . . . . .	140
J.3 Recommended Dimensions for Precision-machined Speed Sensing Surface when Proximity Probe Speed Sensors Are Used . . . . .	140
L.1 Safety Integrity Levels and Probability of Failure . . . . .	149
L.2 Performance Level as per ISO 13849 and Safety Integrity Level as per IEC 61508/61511 . . . . .	151
L.3 Definition of the Range of the Parameter Severity, S . . . . .	152
L.4 Definition of the Range of the Parameter Probability of Presence in the Hazardous Zone— <i>F</i> . . . . .	153
L.5 Definition of Vulnerability <i>V</i> and Unavoidability <i>A</i> . . . . .	154
L.6 Definition of the Range of the Parameter AV (Unavoidability Considering the Vulnerability) . . . . .	154
L.7 Definition of the Range of the Parameter W (Probability of the Occurrence of the Unwanted Event) .	154
L.8 Table of Calculated $PFD_{avg}$ for Example of L.7.2.2 . . . . .	161
L.9 Mean Time to Dangerous Failure of Each Channel ( $MTTF_d$ ) . . . . .	163
L.10 Diagnostic Coverage (DC) . . . . .	163
L.11 Table of Calculated $PFD_{avg}$ for Example in L.8.4 . . . . .	164
N.1 MPS and CMS Objectives and Goals . . . . .	170
N.2 MPS and CMS Content Comparison . . . . .	171
N.3 Probe Mount Frequency Ranges . . . . .	206
P.1 Typical Protective Signals . . . . .	233
P.2 Typical Condition Signals . . . . .	234

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# Machinery Protection Systems

## 1 Scope

### 1.1 General

This standard covers the minimum requirements for a machinery protection system (MPS) measuring radial shaft vibration, casing vibration, shaft axial position, shaft rotational speed, piston rod drop, phase reference, overspeed, surge detection, and critical machinery temperatures (such as bearing metal and motor windings). It covers requirements for hardware (transducer and monitor systems), installation, documentation, and testing.

**NOTE** A bullet (●) at the beginning of a subsection or paragraph indicates that either a decision is required or further information is to be provided by the purchaser. This information should be indicated on the datasheets (see Annex A); otherwise, it should be stated in the quotation request or in the order.

### 1.2 Alternative Designs

The MPS vendor may offer alternative designs. Equivalent metric dimensions and fasteners may be substituted as mutually agreed upon by the purchaser and the vendor.

### 1.3 Conflicting Requirements

In case of conflict between this standard and the inquiry or order, the information included in the order shall govern.

## 2 Normative References

**2.1** The editions of the following standards, codes, and specifications that are in effect at the time of publication of this standard shall, to the extent specified herein, form a part of this standard. The applicability of changes in standards, codes, and specifications that occur after the inquiry shall be mutually agreed upon by the purchaser and the MPS vendor.

API Recommended Practice 552, *Transmission Systems*

API Standard 610, *Centrifugal Pumps for Petroleum, Petrochemical and Natural Gas Industries*

API Standard 611, *General Purpose Steam Turbines for Petroleum, Chemical, and Gas Industry Systems*

API Standard 612, *Petroleum Petrochemical and Natural Gas Industries—Steam Turbines—Special-Purpose Applications*

ANSI MC96.1<sup>1</sup>, *Temperature Measurement Thermocouples*

ASME Y14.2M<sup>2</sup>, *Line Conventions and Lettering*

EN 61000-6-2:2005<sup>3</sup>, *Electromagnetic Compatibility Generic Immunity Standard; Part 2: Industrial Environment*

ICEA S-61-402<sup>4</sup>, *Thermoplastic-Insulated Wire and Cable for the Transmission and Distribution of Electrical Energy*

IEC 60079<sup>5</sup>, (all parts) *Explosive atmospheres*

<sup>1</sup> American National Standards Institute, 25 West 43rd Street, 4th Floor, New York, New York 10036, www.ansi.org.

<sup>2</sup> ASME International, 3 Park Avenue, New York, New York 10016-5990, www.asme.org.

<sup>3</sup> European Committee for Standardization, Rue de Stassart 36, B-1050 Brussels, Belgium, www.cenorm.be.

<sup>4</sup> Insulated Cable Engineers Association, P.O. Box 1568, Carrollton, Georgia 30112, www.icea.net.