



Guidance for corrosion management in oil and gas production and processing

Second edition



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GUIDANCE FOR CORROSION MANAGEMENT IN OIL
AND GAS PRODUCTION AND PROCESSING

Second edition

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