

# Guidelines for the integrity management of valves for the upstream and downstream industries



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GUIDELINES FOR THE INTEGRITY MANAGEMENT  
OF VALVES FOR THE UPSTREAM AND  
DOWNSTREAM INDUSTRIES

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