

**NATIONAL BOARD INSPECTION CODE**  
**2019 EDITION**  
**DATE OF ISSUE — JULY 1, 2019**

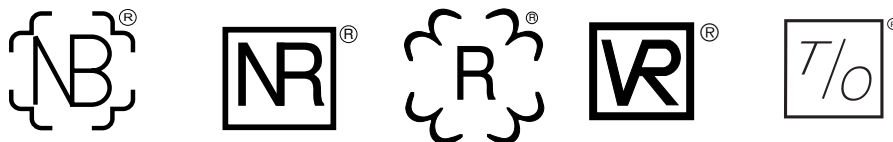
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